



Integration

A Strategy for the 13th Kentucky Geological Survey

(Secondal)

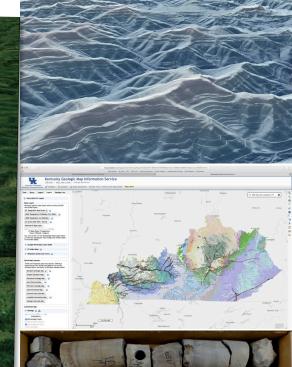
alignes entre latera especial communicación de la contracta de la descripción de la contracta de la contracta d

- First, what do we want to become as an organization? The vision and mission
 in this plan articulate the answers to those questions.
- Second, what beliefs intrinsically motivate us and give meaning to our wor core values describe those beliefs.
- Third, what is our plan to attain our vision, fulfill our mission, and honor our
 The 16 strategic actions enumerated in this plan offer an ambitious yet ach
 to move KGS forward on a program of transformative integration over
 decade.

This plan is the product of a process that began in late 2016. The process ind discussions within each KGS section, a strategic planning retreat for the KGS January 2017, preparation of a draft plan by the director, review and commen leadership, an internal presentation and discussion to solicit additional KGS sfinally comments from the UK Vice President for Research and the KGS Advisor set of discussions led to minor revisions of the plan, ultimately producing this are now reading.

Like all good plans, this one acknowledges that the future is unpredictab therefore a living document to revisit and revise as appropriate.

Kentucky Geological Survey 2017-2018 Annual Report











Dave Williams Section Head



Geologist V June 2019



Tech Transfer June 2019



Warren Anderson

Geologist V May 2019



Bart Davidson

Geologist IV January 2019





Dr. Jason Dortch

Geologist IV

Geomorphology and Quaternary geology



Dr. Amy Wolfe

Geologist IV

Geohealth and environmental geochemistry

July 2019



Hudson Koch

Geologist I

Landslide hazards and risks



Dr. Ben Tobin

Geologist IV

Karst hydrogeology



Sarah Arpin

Geologist II

Groundwater database manager



Yichuan Zhu

Post-doc

Machine learning and AI methods

October 2019

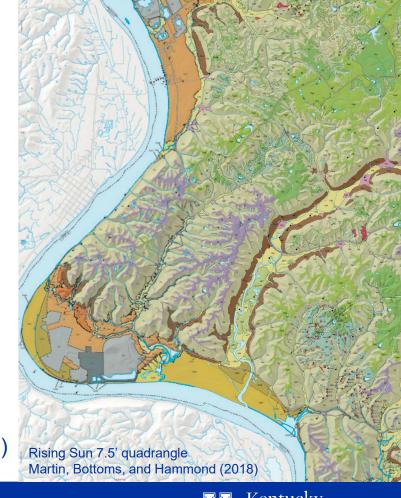


Temporary support staff and interns

- Natalie Fields, Core Photography Technician, EARL (IMLS Grant)
- Gordon Dowell, Geologist Technician, EARL (IMLS Grant)
- Clayton Gullet, Geologist Technician, EARL
- Sarah Johnson, Research Assistant, Landslide remote sensing and UAV apps
- Faisal Ahmed, Research Assistant, FEMA Big Sandy ADD Landslide Project
- Ashton Killen, Intern, FEMA Big Sandy ADD Landslide Project
- Russel Rogers, Intern, KGS seismic network
- And...soon...the KGS Commonwealth Research Assistantship in Applied Geoscience

Sponsored research examples

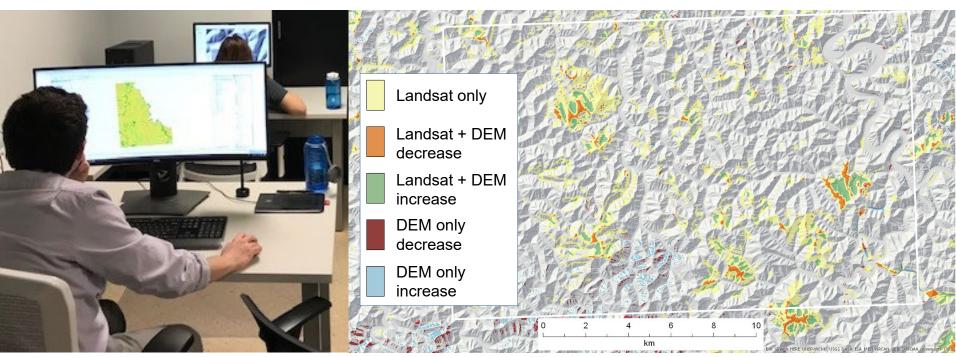
- Surficial geologic mapping (USGS NCGMP)
- Geologic data preservation (USGS NGGDPP)
- Hicks Dome critical minerals (USGS Earth MRI)
- Geologic core digital image archive (IMLS)
- Big Sandy landslide hazards (FEMA, KY DMA)
- Paducah GDP seismic monitoring and groundwater modeling (DoE, CAER)
- KY aquifer designation (USGS)
- Nutrient and sediment runoff (USDA NRCS)
- Carbon sequestration partnership (DoE, Battelle)





Digital Earth Analysis Lab

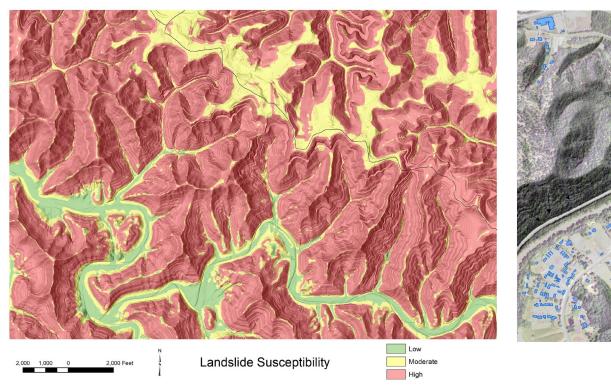




Haneberg (2018, GSA)



Big Sandy ADD LiDAR based landslide hazard and risk

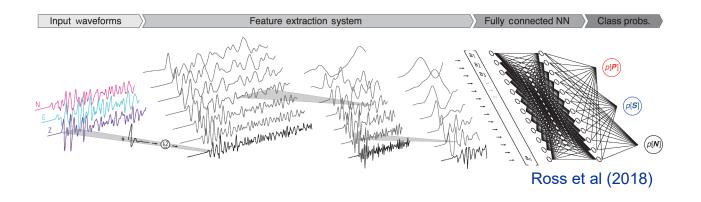






Background seismicity in eastern Kentucky

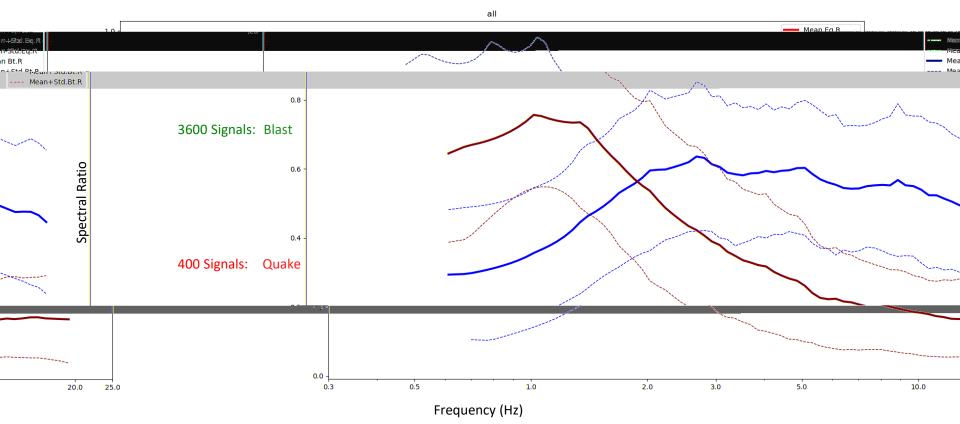
Detection using CalTech deep-learning algorithm with home-grown detectors



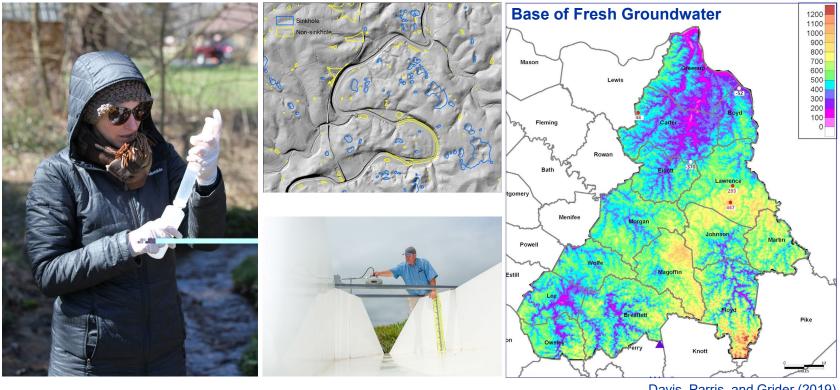
Discrimination using differences in spectral content trained by 3 years of manually classified eastern Kentucky earthquake and blast seismograms



Earthquakes and blasts have distinct frequency spectra

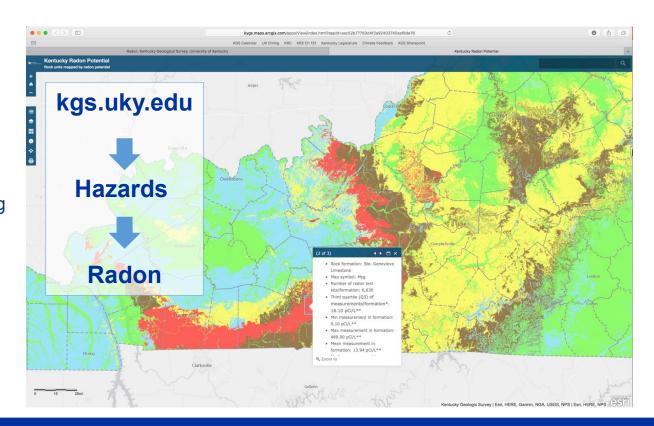


Water resources research



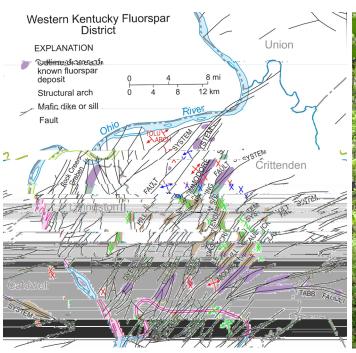
Geohealth and radon potential mapping benefits

- Intersection of 71,000 home test kit results and statewide 1:24,000 geologic maps
- Interactive online version in 2018
- Continuing collaboration with UK College of Nursing BREATHE and KY Department of Public Health
- UK-USGS economic analysis: \$2.3 to \$3.8 million healthcare cost savings per year in Kentucky (2018 Intl Radon Symposium)





Energy and minerals research





KGS Well Sample and Core Library





Earth Analysis Research Library staff



Liz Adams
Archives Manager
IMLS Project Leader



Drew Andrews
Geologic and
Facility Manager



Ray Daniel
Principal
Research Analyst



Ryan Pinkston Research Analyst

EARL...organized, safe, and professional





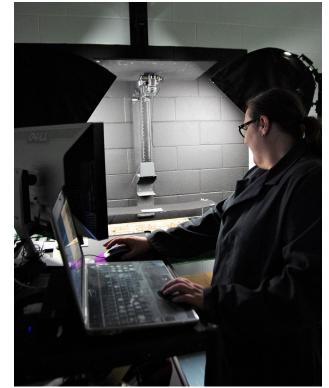
EARL sample examination area





Working on the IMLS funded digital core archive at EARL







Most Recent Operator: VINLAND ENERGY OPERATIONS, LLC

Number (ft)		To (ft)	Lithology/Stratigraphy
1 2	948	2954.1	Box Lithology: 2948 ft - 2954 ft: GRY SS W/F STKS 2954 ft - 2959 ft: GRY SS Box Interval(s): 2948 ft - 2993 ft: Lockport Do (355LCKP)



Call No: 474 Permit No: 30394 IGSN: IEKGS0056

Core Purpose: Oil and Gas Exploration Operator: Patrick Petroleum

Record No: 52956 Borehole ID: N/A Well/Hole No: 17 County: Leslie Farm: Fordson Coal



Bottom Dry

Depth: 2948.00-2954.10 Box: 1 of 8



Top Dry



Bottom Wet





Hole Number: 17

Quadrangle: Creekville County: Leslie Operator: PATRICK PETROLEUM Farm Name: FORDSON COAL Map View: KGS Geologic Map Service

This core derived from this well: Oil and Gas Well Information:

Measured (horizontal) Depth:

Purpose: Oil and Gas Exploration

Record Number: 52956 PDF Link (if available): PDF Document

Elog Link (if available): Display E-Log Permit Number: 30394 Well Number: 17 Quadrangle: Creekville

County: Leslie

Completion Date: 9/16/1976 Total Depth Formation: Silurian-Clinton Sh Associated data and reports (if available):

Core Report: Core Report

Sample Report: Sample Report Oil Production Data: Oil Production Report

Pay Report: Pay Report Formation Tops Data: Tops Report

Horizontal Survey: n/a

Gas Production Data: n/a

Carter Coordinates: 10-G-72 2700N, 650W Surface Elevation: 1215 ft Vertical Depth: 3066 ft

Original Operator: PATRICK PETROLEUM, INC

Farm Name: FORDSON COAL CO



