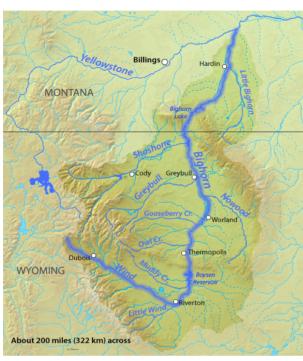
# Yellowtail Dam Water Supply and Projected Operations



# January 2021



Bighorn River Basin Map Source: DEMIS Mapserver

January Operating Range								
Forecast		Minimum	Median	Maximum				
Monthly Aver	age	1 205	1 410	1 515				
Inflow (cfs	5)	1,305	1,410	1,515				
Monthly Aver	age	2,185	2,185	2,185				
River Release	(cfs)	2,103	2,103	2,103				
End of Janua	ary	3623.6	3624.5	3625.3				
Elevation (fe	-			3023.3				
April	throug	gh July	2021					
Infl	ow Fo	recast (	kaf)					
April through J	uly Volu	ıme	803					
Percent of Aver	0		64					
Water Year	Historio	c Inflow	Rank					
2020	1,042		32					
2019	1,678		12					
2018	2,318		3					
2017	2,953			1				
30 Year Average	1,262							

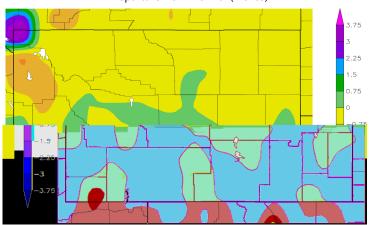


#### **Climate Departure from Normal**

December 1 through December 31, 2020

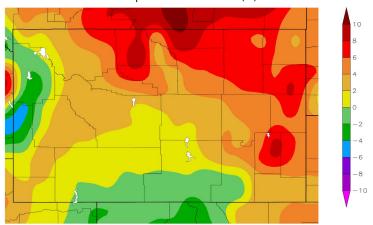
#### Precipitation

Departure from Normal (inches)



#### **Temperature**

Departure from Normal (°F)



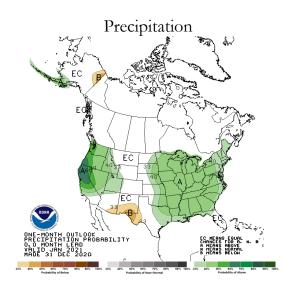
HPRCC using provisional data from NOAA Regional Climate Centers

# CLIMATE SUMMARY

The climate in the Bighorn Basin above Yellowtail Dam was generally drier and warmer than average during December.

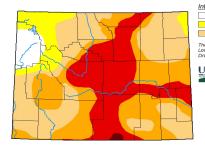
The January climate outlook shows there is an equal chance precipitation will be either average, above average, or below average. There is a 40 to 50 percent chance temperatures will be above average.

#### **January Climate Outlook**



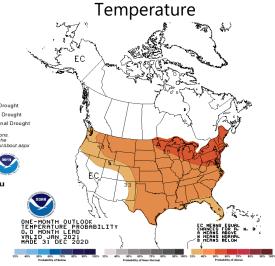
#### Wyoming Drought Monitor Map

December 29, 2020



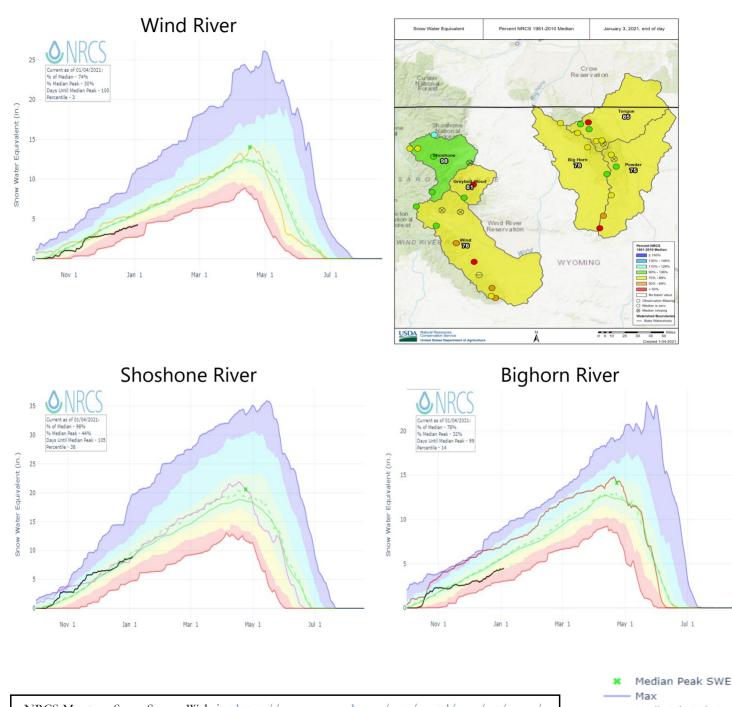


droughtmonitor.unl.edu



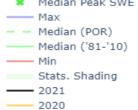
# **SNOWPACK SUMMARY**

The snow water equivalent (SWE) graphs are a composite of SNOTEL sites within the Bighorn River Basin managed by the Department of Natural Resources Conservation Service (NRCS).



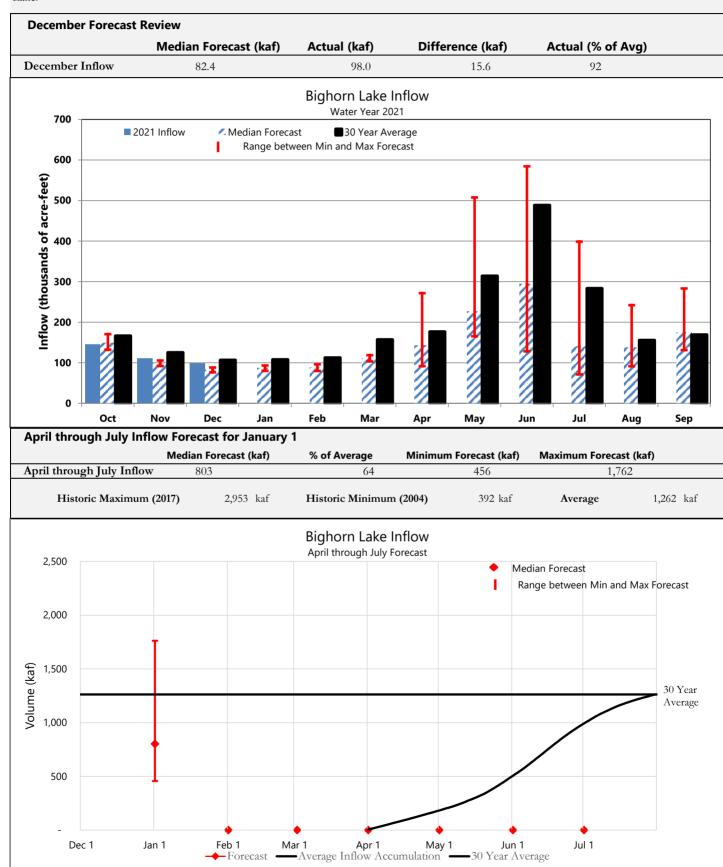
NRCS Montana Snow Survey Website: <a href="https://www.nrcs.usda.gov/wps/portal/nrcs/mt/snow/">https://www.nrcs.usda.gov/wps/portal/nrcs/mt/snow/</a>

Statistical shading breaks at 10th, 30th,50th, 70th, and 90th Percentiles Normal ('81-'10) – Official median calculated from 1981-2010 data Normal (POR) – Unofficial mean calculated from Period of Record data



#### **FORECAST SUMMARY**

SNOTEL data, streamflow data and planned releases from Boysen and Buffalo Bill Reservoirs are used to compute an inflow forecast for Bighorn Lake.

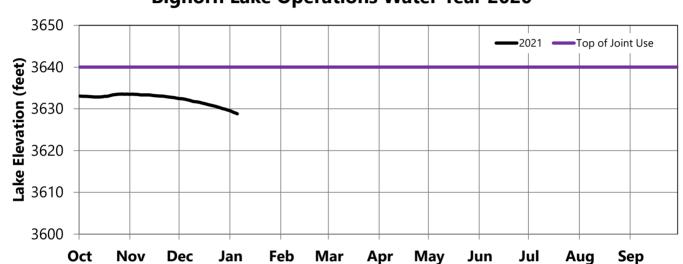


# OPERATIONS REVIEW (October 1, 2020 through December 31, 2020)

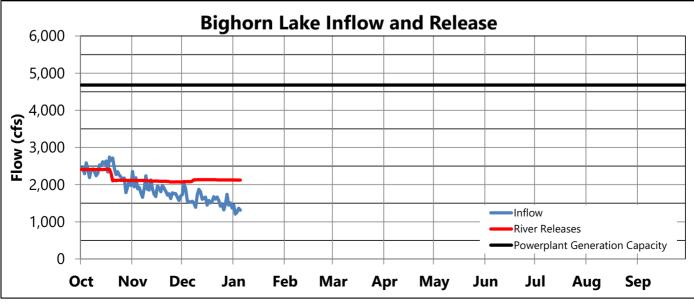
River releases were increased to 2,125 cfs during December based on actual November inflows being greater than median inflow forecast, forecasted December through March inflows, and a March 31, 2021 elevation target of 3617 feet. The elevation of Bighorn Lake decreased by 2.9 feet during December.

January 1 Storage	e Conditions				
	Elevation	Storage	Percent of	Percent	
	feet	acre-feet	Average	Full	
Bighorn Lake	3629.6	892,713	106	88	
Buffalo Bill	5367.1	447,752	105	69	
Boysen	4714.6	560,016	101	76	

# **Bighorn Lake Operations Water Year 2020**



Average Decemb	per Inflow		Average December Rel	Average December Release					
	<b>Monthly Avg</b>	Percent of	N	Ionthly Avg	Percent of				
	cfs	Average		cfs	Average				
Bighorn Lake	1,595	92	Bighorn River	2,120	86				
Buffalo Bill	285	103	Buffalo Bill Total Release	195	65				
Boysen	590	93	Boysen Release	635	80				



## OPERATIONS OUTLOOK (January 1, 2021 through July 31, 2021)

River releases are increasing to 2,220 cfs during January due to actual December inflows being higher than the median inflow forecast. In accordance with the operating criteria, releases from Yellowtail Dam are adjusted to stay on track with the March 31 storage target of 3617 feet. As actual inflows vary from the median inflow forecast, releases to the Bighorn River will be adjusted. Releases during March are based on the April through July inflow forecast and the April 30 storage target.

# Median Inflow Conditions (April through July Inflow: 803 kaf)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Boysen Release (cfs)	600	600	600	701	1,099	1,576	1,251
Buffalo Bill Release (cfs)	205	205	205	1,262	2,106	2,427	2,501
Tributary Gain (cfs)	607	776	1,000	428	476	942	-1,478
Monthly Inflow (cfs)	1,412	1,581	1,805	2,391	3,681	4,945	2,274
Monthly Inflow (kaf)	86.8	87.8	111.0	142.3	226.4	294.2	139.8
Monthly Release (kaf)	134.4	123.2	136.7	140.5	162.5	168.1	178.3
Afterbay Release (cfs)	2,185	2,218	2,222	2,361	2,643	2,825	2,900
River Release (cfs)	2,185	2,218	2,222	2,339	2,443	2,440	2,440
End-of-Month Content (kaf)	849.4	817.9	796.6	802.5	870.7	1,001.0	966.8
End-of-Month Elevation (feet)	3624.5	3620.2	3617.0	3617.9	3627.1	3639.3	3636.6

#### Minimum Inflow Conditions (April through July Inflow: 456 kaf)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Boysen Release (cfs)	600	600	600	701	1,099	1,250	1,251
Buffalo Bill Release (cfs)	205	205	205	684	1,781	1,901	1,976
Tributary Gain (cfs)	499	630	877	155	-191	-997	-2,069
Monthly Inflow (cfs)	1,304	1,435	1,682	1,540	2,689	2,154	1,158
	•	•	•	•			•
Monthly Inflow (kaf)	80.2	79.7	103.4	91.6	165.3	128.2	71.2
Monthly Release (kaf)	134.3	112.6	116.4	105.1	114.1	116.3	120.5
Afterbay Release (cfs)	2,185	2,028	1,894	1,766	1,855	1,955	1,960
River Release (cfs)	2,185	2,028	1,894	1,731	1,600	1,500	1,500
		-	-	-			
End-of-Month Content (kaf)	842.9	813.8	805.1	795.8	851.4	867.4	822.4
End-of-Month Elevation (feet)	3623.6	3619.6	3618.3	3616.8	3624.7	3626.7	3620.8

# Maximum Inflow Conditions (April thorugh July Inflow: 1,762 kaf)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Boysen Release (cfs)	600	600	600	1,501	2,249	2,250	2,475
Buffalo Bill Release (cfs)	205	205	205	1,738	3,233	3,354	3,430
Tributary Gain (cfs)	712	924	1,124	1,324	2,773	4,215	579
Monthly Inflow (cfs)	1,517	1,729	1,929	4,563	8,255	9,819	6,484
Monthly Inflow (kaf)	93.3	96.0	118.6	271.5	507.6	584.3	398.7
Monthly Release (kaf)	134.3	152.7	198.3	274.4	490.6	374.0	356.8
Afterbay Release (cfs)	2,185	2,750	3,225	4,611	7,978	6,285	5,802
River Release (cfs)	2,185	2,750	3,225	4,611	7,778	6,035	5,382
End-of-Month Content (kaf)	856.0	803.1	727.7	729.1	750.4	964.8	1,011.1
End-of-Month Elevation (feet)	3625.3	3618.0	3604.9	3605.1	3609.1	3636.4	3640.0

## OPERATIONS OUTLOOK (January 1, 2021 through July 31, 2021)

There is approximately 70 cfs of gain between Yellowtail Dam and Yellowtail Afterbay Dam from springs flowing into Yellowtail Afterbay. Total release from Yellowtail Dam is 70 cfs less than total release from Yellowtail Afterbay Dam. Yellowtail Powerplant is limited to 3 units due to on-going refurbishment project.

#### **Irrigation Demands Outlook**

Bighorn Canal (cfs)

	Jan	Feb	Mar	Apr	May	Jun	Jul
Median Forecast	0	0	0	22	200	385	460
Minimum Forecast	0	0	0	35	255	455	460
Maximum Forecast	0	0	0	0	200	250	420

#### **Power Generation Outlook**

Current Number of Units Available: 3 of 4

Approximate Yellowtail Powerplant Turbine Capacity: 6,150 cfs Approximate Yellowtail Powerplant Generation Limit: 4,615 cfs

Yellowtail Powerplant Release (cfs)

	Jan	Feb	Mar	Apr	May	Jun	Jul	
Median Forecast	2,115	2,148	2,152	2,291	2,573	2,755	2,830	
Minimum Forecast	2,115	1,958	1,824	1,696	1,785	1,885	1,890	
Maximum Forecast	2,115	2,680	3,155	4,399	4,976	4,711	4,623	
Yellowtail Powerplant Generation (gwh)								
	Jan	Feb	Mar	Apr	May	Jun	Jul	
Median Forecast	51.1	46.3	50.9	52.8	62.9	67.3	72.1	
Minimum Forecast	51.0	12.3	13.5	30.2	42.0	44.3	45.6	

Maximum Forecast						
Yellowtail Spill (cfs)						

Tenowium opin (ele)	Jan	Feb	Mar	Apr	May	Jun	Jul
Median Forecast	0	0	0	0	0	0	0
Minimum Forecast	0	0	0	0	0	0	0
Maximum Forecast	0	0	0	142	2,933	1,504	1,109

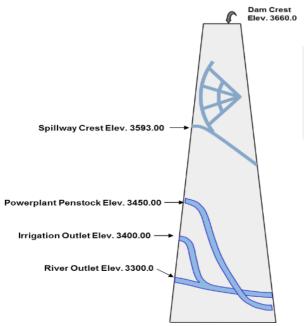
74.3

97.5

113.8

59.3

51.1



#### **Release Outlook by Outlet**

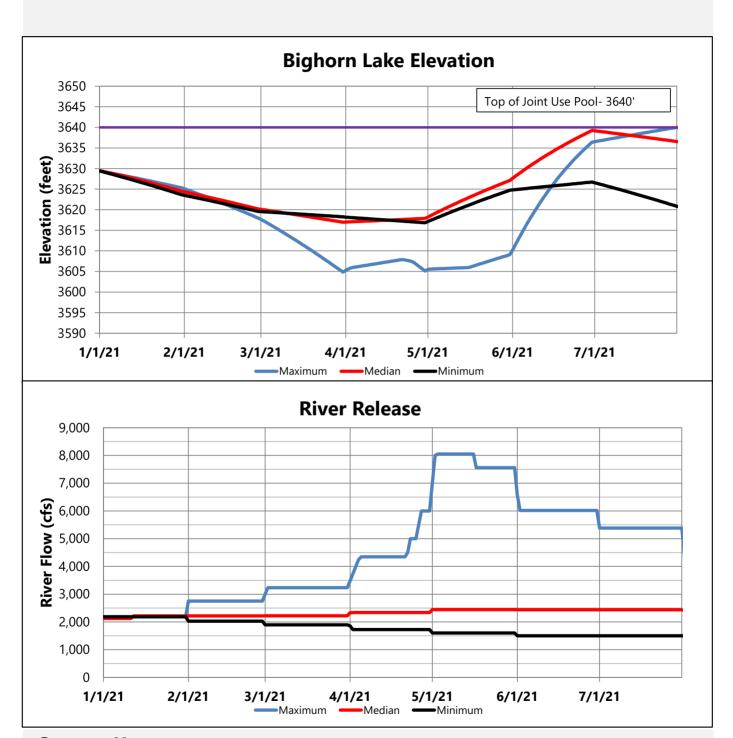
110.2

113.8

All releases are currently going through the powerplant and are expected to go through the powerplant through the end of April. Under maximum probable conditions, a bypass release through either the river outlet works or spillway would be required during May, June, and July.

# OPERATIONS OUTLOOK (January 1, 2021 through July 31, 2021)

Projected elevations and the range of river releases are based on the median, minimum, and maximum inflow forecasts. End-of-month elevations and river releases vary based on the difference between forecasted inflow scenarios.



#### **Contact Us**

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Chris Gomer cgomer@usbr.gov 406-247-7307

Monthly Operating Plans, Current Conditions, Snowpack and Other Water Management Information

https://www.usbr.gov/gp/lakes\_reservoirs/wareprts/main\_menu.html