

**U.S. DEPARTMENT OF ENERGY
BONNEVILLE POWER ADMINISTRATION**

NEW NETWORK LOAD

To be completed by a New Network Integration (NT) Transmission Service Customer (Customer) or an existing Customer as a result of Annexation, Condemnation, Merger, Conversion of Point-to-Point (PTP) Service Agreement to NT Service Agreement, Request by a Customer to designate a particular load at discrete points of delivery as Network Load, when the NT Customer had previously elected not to designate that load as Network Load.

| CUSTOMER INFORMATION | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------|
| Requestor Name/Title: | Date Submitted: |
| Customer Name: | |
| Customer Address: | |
| Email: | Phone No: |
| NT Service Agreement No: | <input type="checkbox"/> New Customer <input type="checkbox"/> Existing Customer |
| EIR Registry Code: | TSR Aref: |
| LOAD DESCRIPTION | |
| Load Name: | Load Area (BAA acronym): |
| Load Substation: | Load Voltage: |
| Loads to be served from Transmission Provider substation at the same Transmission Voltage: | |
| Point of Delivery (POD): | Sink (required for LTF-YEARLY NT): |
| Load Type: <input type="checkbox"/> FIXED <input type="checkbox"/> INTERRUPTIBLE (see below) | Forecast Method: OFF_SYSTEM |
| Effective Start Time: | Effective Stop Date: |
| Total Load to be served (MW): | |
| Summer MW: | Winter MW: |
| Load Description: | |
| INTERRUPTIBLE LOAD INFORMATION | |
| Summer Interruptible MW: | Winter Interruptible MW: |
| Portion of Load subject to interruption: | |
| Location of interruptible Load: | |
| Conditions under which an interruption can be implemented: | |
| Limitation on the amount and frequency of interruptions: | |
| NETWORK RESOURCE(S) TO SERVE LOAD | |
| Resource Name: | |
| <input type="checkbox"/> New Network Resource DNR Aref: | |
| <input type="checkbox"/> Existing/Modified Network Resource DNR Aref: | |
| ADDITIONAL INFORMATION | |
| If Customer has designated BPA Transmission Services as a Reservation Agent (BPAR) to submit Transmission Service Requests and NITS actions on OASIS on the Customer's behalf, please complete the associated Reservation Agent TSR Submittal and Designation of a Network Resource forms located on the Forms webpage . | |

Upon receipt of this form by the parties identified below, BPA will provide the Customer with a Load and Resource Consolidated Data Collection Tool spreadsheet to be completed with Customer's best estimate ten 10-year forecast information.

Please electronically sign the signature field below and return by email to the Reservation Desk (Res Desk) at tblresdesk@bpa.gov, the assigned Transmission Account Executive (AE) (if new customer, please refer to the [Becoming a Transmission Customer webpage](#) for AE assignment information), and to Load Forecasting at loadforecasting@bpa.gov.

If opting out of the electronic signature, customer may print, sign, date, and scan the document(s) into a PDF file and return by email to the Res Desk, AE, and Load Forecasting.

Electronic Signature:

By: _____

Title: _____

If opting out of the electronic signature:

By: _____

Name: _____
(Print/Type)

Title: _____

Date: _____