

**FINAL AGENDA
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
DECEMBER 12, 2024
9:00 A.M.**

The State of New Mexico Oil Conservation Commission meeting will be held in a hybrid format with both in-person and virtual participation options as set forth below. The meeting will be held in Pecos Hall, First Floor, Wendell Chino Building, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505.

The Commission's public meeting may also be accessed by using the following link and/or meeting information:

Thursday, December 12, 2024, 9:00 AM | 8 hours | (UTC-07:00) Mountain Time (US & Canada)

Persons may view and participate in the hearings through the following link:

[Join the meeting now](#)

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**The meeting is also accessible at the following web address:
<https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting>**

**Meeting ID: 229 989 682 371
Passcode: Mykw5F**

Dial in by phone
[+1 505-312-4308](tel:+15053124308), [804093962](tel:+1804093962)# United States, Albuquerque
[888 506-1357](tel:+18885061357), [804093962](tel:+1804093962)# United States (Toll-free)

**THE SAME SCHEDULE AND REMOTE LOGIN INFORMATION APPLIES FOR ANY
SUBSEQUENT DAYS OF THE MEETING.**

If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Sheila Apodaca at (505) 699-8358 or through the New Mexico Relay Network at 1-800-659-1779. Public documents can be provided in various accessible formats. A preliminary agenda will be available to the public no later than two weeks prior. A final agenda will be available no later than 72 hours preceding the meeting. Members of the public may obtain copies of the agenda by contacting Ms. Apodaca or by visiting the Oil Conservation Division website at www.emnrd.nm.gov/ocd/occ-info/.

The following items are for discussion and possible action:

1. Roll Call
2. Approval of the December 12, 2024 Agenda
3. Approval of the November 12-15, 2024, Meeting Minutes
4. Approval of the 2025 Open Meetings Act Resolution
5. Discussion of procedure for printed materials and exhibits at OCC meetings and hearings
6. Pending cases:

1. Case No. 24881: Application of Northwind Midstream Partners LLC for Approval of an Additional Redundant Acid Gas Injection Well and to Amend Order No. R-20913, As Amended, and SWD-2622 to Authorize an Increased Shared Maximum Daily Injection Rate, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) authorizing injection of treated acid gas (“TAG”) for purposes of disposal into the proposed Titan AGI #4 well as an additional redundant acid gas injection (“AGI”) well, and (2) to further amend Order No. R-21093-D, as amended, and SWD-2622 to authorize a shared maximum daily injection rate of 28.8 million standard cubic feet per day (MMSCFD) of TAG for disposal through either or both its permitted Salt Creek AGI #2 well (API No. 30-025-53388) or the proposed Titan AGI #4 well. The proposed Titan AGI #4 well will be drilled as a deviated well with a surface location of approximately 2,529 feet from the north line (FNL) and approximately 617 feet from the west line (FWL) of Section 21, to a bottom hole location at approximately 1,100 FNL and 66 feet FWL in said Section 21, within Township 26 South, Range 36 East, Lea County, New Mexico. Injection will be into the Silurian-Devonian formations at depths of between approximately 17,570 to 19,130 feet below the ground through an open-hole completion. The injection stream will consist of TAG comprised of approximately 80 percent carbon dioxide and 20 percent hydrogen sulfide from oil and gas wells in the area. The proposed maximum allowable operating pressure (“MAOP”) requested for the Titan AGI #4 is approximately 5,811 psig. The subject well will be located approximately 7.5 miles southwest of Jal, N.M.

➤ **Matter to be heard: Status Conference**

CONSOLIDATED CASES:

2. Case No. 24816: Application of Avant Operating, LLC for approval of a non-standard unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division (1) approving a non-standard 640-acre spacing unit, and (2) pooling all uncommitted mineral interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of Section 13, Township 20 South, Range 33 East, N.M.P.M, Lea County, New Mexico. This spacing unit will be dedicated to the Margie 13 Fed Com 201H, Margie 13 Fed Com 202H, Margie 13 Fed Com 203H, Margie 13 Fed Com 204H, Margie 13 Fed Com 205H, Margie 13 Fed Com 206H, Margie 13 Fed Com 301H, Margie 13 Fed

Com 302H, Margie 13 Fed Com 303H, Margie 13 Fed Com 304H, Margie 13 Fed Com 305H, Margie 13 Fed Com 501H, Margie 13 Fed Com 502H, Margie 13 Fed Com 503H, Margie 13 Fed Com 504H, Margie 13 Fed Com 505H, Margie 13 Fed Com 506H, Margie 13 Fed Com 601H, Margie 13 Fed Com 602H, Margie 13 Fed Com 603H, Margie 13 Fed Com 604H, Margie 13 Fed Com 651H, Margie 13 Fed Com 652H, Margie 13 Fed Com 653H, Margie 13 Fed Com 654H, and the Margie 13 Fed Com 655H wells to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles west-southwest of Monument, New Mexico.

AND

Case No. 24878: Application of Avant Operating, LLC for approval of a non-standard unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division (1) approving a non-standard 640-acre spacing unit, and (2) pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of Section 13, Township 20 South, Range 33 East, N.M.P.M, Lea County, New Mexico. This spacing unit will be dedicated to the Margie 13 Fed Com 751H, Margie 13 Fed Com 752H, Margie 13 Fed Com 753H, Margie 13 Fed Com 754H, and the Margie 13 Fed Com 755H wells to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles west-southwest of Monument, New Mexico.

➤ **Matter to be heard: Status Conference on Consolidated Cases 24816 and 24878**

7. **Pending Litigation**
8. **Other Business**
9. **Next Meeting – January 16, 2025**
10. **Adjourn**