

(4) The issuance of the amendments will not be inimical to the common defense and security or to the public health and safety.

(5) The issuance of the amendments is in accordance with 10 CFR part 51, "Environmental Protection Regulations for Domestic Licensing and Related Regulatory Functions," of the Commission's regulations and all applicable requirements have been satisfied.

The findings set forth above are supported by an NRC staff safety evaluation dated December 13, 2021, which is available at ADAMS Accession No. ML21292A148.

III.

Accordingly, pursuant to Sections 161b, 161i, and 184 of the AEA; 42 U.S.C. Sections 2201(b), 2201(i), and 2234; and 10 CFR 50.80, 10 CFR 72.50, and 10 CFR 50.90, *it is hereby ordered* that the license transfer application, as described herein, be approved, subject to the following conditions:

(1) At least 2 business days before the planned closing date of the purchase and sale transaction, HDI shall provide the Directors of the NRC's Office of Nuclear Material Safety and Safeguards (NMSS) and Office of Nuclear Reactor Regulation (NRR) satisfactory documentary evidence that Holtec Palisades and HDI will enter into a decommissioning operator services agreement that provides for HDI to act as the agent for Holtec Palisades and for Holtec Palisades to pay HDI's costs of post-shutdown operations, including decommissioning and spent fuel management costs.

(2) At least 2 business days before the planned closing date of the purchase and sale transaction, HDI shall provide the Directors of NMSS and NRR satisfactory documentary evidence that the appropriate amount of insurance required of a licensee under 10 CFR 140.11(a)(4) and 10 CFR 50.54(w) has been obtained.

(3) At least 2 business days before the planned closing date of the purchase and sale transaction, HDI shall provide the Directors of NMSS and NRR satisfactory documentary evidence that, for the Big Rock Point ISFSI, a fund satisfying the prepayment method of 10 CFR 72.30(e)(1) for decommissioning has been established.

(4) At least 2 business days before the planned closing date of the purchase and sale transaction, HDI shall provide the Directors of NMSS and NRR satisfactory documentary evidence that, for the Big Rock Point ISFSI, a fund containing one year's worth of estimated operating costs, along with a parent

support agreement to continually maintain that fund with one year's worth of estimated operating costs, has been established.

(5) The NRC staff's approval of this license transfer is subject to the Commission's authority to rescind, modify, or condition the approved transfer based on the outcome of any post-effectiveness hearing on the license transfer application.

It is further ordered that, consistent with 10 CFR 2.1315(b), the license amendments that make changes, as indicated in Enclosure 2 to the letter transmitting this order, to reflect the subject license transfer are approved. The amendments shall be issued and made effective at the time the proposed transfer actions are completed.

It is further ordered that at least 2 business days before the planned closing date of the purchase and sale transaction, ENOI shall provide the Directors of NMSS and NRR with notice of the planned closing date of the purchase and sale transaction. Should the proposed transfer not be completed within 1 year of the date of this order, this order shall become null and void; provided, however, that upon written application and for good cause shown, such date may be extended by order. The conditions of this order may be amended upon application by the Applicants and approval by the NRC.

This order is effective upon issuance.

For further details with respect to this order, see the application dated December 23, 2020, as supplemented by information in letters from HDI dated December 23, 2020, December 23, 2020, and October 29, 2021, and the associated NRC staff safety evaluation dated December 13, 2021, which are available for public inspection electronically through ADAMS in the NRC Library at <https://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems accessing the documents located in ADAMS should contact the NRC Public Document Room reference staff by telephone at 1-800-397-4209 or 301-415-4737 or by email to pdr.resource@nrc.gov.

Dated: December 13, 2021.

For the nuclear regulatory commission.

Shana R. Helton, Director,
Division of Fuel Management,
Office of Nuclear Material Safety and Safeguards.

Michael F. King, Deputy Director, Office of Nuclear Reactor Regulation.

[FR Doc. 2021-27274 Filed 12-15-21; 8:45 am]

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PENSION BENEFIT GUARANTY CORPORATION

Submission of Information Collection for OMB Review; Comment Request; Qualified Domestic Relations Orders Submitted to PBGC

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of request for extension of OMB approval of information collection, with modifications.

SUMMARY: The Pension Benefit Guaranty Corporation (PBGC) is requesting that the Office of Management and Budget extend approval (with modifications), under the Paperwork Reduction Act of 1995, of the information collection related to PBGC's booklet, Qualified Domestic Relations Orders & PBGC. This notice informs the public of PBGC's request and solicits public comment on the collection of information.

DATES: Comments must be submitted by January 18, 2022.

ADDRESSES: Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function.

A copy of the request will be posted on PBGC's website at www.pbgc.gov/prac/laws-and-regulation/federalregister-notices-open-for-comment. It may also be obtained without charge by writing to the Disclosure Division of the Office of the General Counsel of PBGC, 1200 K Street NW, Washington, DC 20005-4026; or, calling 202-229-4040 during normal business hours (TTY users may call the Federal Relay Service toll-free at 800-877-8339 and ask to be connected to 202-229-4040). The Disclosure Division will email, fax, or mail the information to you, as you request.

FOR FURTHER INFORMATION CONTACT: Karen Levin (levin.karen@pbgc.gov), Attorney, Regulatory Affairs Division, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW, Washington, DC 20005-4026, 202-229-3559. (TTY users may call the Federal Relay Service toll-free at 800-877-8339 and ask to be connected to 202-229-3559.)

SUPPLEMENTARY INFORMATION: A defined benefit pension plan that does not have enough money to pay benefits may be terminated if the employer responsible

for the plan faces severe financial difficulty, such as bankruptcy, and is unable to maintain the plan. In such an event, the Pension Benefit Guaranty Corporation (PBGC) becomes trustee of the plan and pays benefits, subject to legal limits, to plan participants and beneficiaries.

The benefits of a pension plan participant generally may not be assigned or alienated. Title I of ERISA provides an exception for domestic relations orders that relate to child support, alimony payments, or marital property rights of an alternate payee (a spouse, former spouse, child, or other dependent of a plan participant). The exception applies only if the domestic relations order meets specific legal requirements that make it a qualified domestic relations order (QDRO).

When PBGC is trustee of a plan, it reviews submitted domestic relations orders to determine whether the order is qualified before paying benefits to an alternate payee. The requirements for submitting a domestic relations order (DRO or order) and the contents of such orders are established by statute. The models and the guidance provided by PBGC assist parties by making it easier for them to comply with ERISA's QDRO requirements in plans trustee by PBGC; they do not create any additional requirements and result in a reduction of the statutory burden.

The existing collection of information was approved under OMB control number 1212-0054, expiring on February 28, 2022. On October 6, 2021, PBGC published in the **Federal Register** (at 86 FR 55638), a notice informing the public of its intent to request an extension of this collection of information, as modified. No comments were received. PBGC is requesting that OMB extend approval of the collection with modifications for three years. The modifications requested are not material. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

PBGC estimates that it will receive approximately 428 domestic relations orders each year from prospective alternate payees and participants. PBGC further estimates that the total average annual burden of this collection of information will be approximately 321 hours and \$299,600.

Issued in Washington, DC.

Stephanie Cibinic,

Deputy Assistant General Counsel for Regulatory Affairs, Pension Benefit Guaranty Corporation.

[FR Doc. 2021-27251 Filed 12-15-21; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-93748; File No. SR-NYSE-2021-70]

Self-Regulatory Organizations; New York Stock Exchange LLC; Notice of Filing and Immediate Effectiveness of Proposed Rule Change To Amend Its Price List To Eliminate the Underutilized Supplemental Liquidity Provider National Best Bid and Offer Setter Tier Credits

December 10, 2021.

Pursuant to Section 19(b)(1)¹ of the Securities Exchange Act of 1934 (the "Act"),² and Rule 19b-4 thereunder,³ notice is hereby given that on November 30, 2021, New York Stock Exchange LLC ("NYSE" or the "Exchange") filed with the Securities and Exchange Commission (the "Commission") the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to amend its Price List to eliminate the underutilized Supplemental Liquidity Provider ("SLP") National Best Bid and Offer ("NBBO") Setter Tier credits. The proposed rule change is available on the Exchange's website at www.nyse.com, at the principal office of the Exchange, and at the Commission's Public Reference Room.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of, and basis for, the proposed rule change and discussed any comments it received on the proposed rule change. The text of those statements may be examined at

the places specified in Item IV below. The Exchange has prepared summaries, set forth in sections A, B, and C below, of the most significant parts of such statements.

A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

1. Purpose

The Exchange proposes to amend its Price List to eliminate the underutilized SLP NBBO Setter Tier credits.

The Exchange proposes to implement the rule change on December 1, 2021.

The Exchange adopted the SLP NBBO Setter Tier in August 2020 for securities with a per share price of \$1.00 or above that offers four sets of tiered credits for orders from SLPs that set the NBBO or provide other displayed liquidity in Tape A, B and C Securities, on a monthly basis, in addition to the tiered or non-tiered SLP credit for adding displayed liquidity. The purpose of the change was to incentivize member organizations that are SLPs to increase aggressively priced liquidity-providing orders that improve the market by setting the NBBO, thereby encouraging higher levels of liquidity that would support the quality of price discovery on the Exchange consistent with the overall goal of enhancing market quality.⁴

The Exchange proposes to eliminate and remove the SLP NBBO Setter Tier credits from the Price List. The credits have been underutilized by member organizations insofar as only one SLP has achieved any of the four tiers since the tiers were adopted and that firm's volume has declined over time. Moreover, no SLP has achieved the higher levels of liquidity or sent in additional liquidity to support the quality of price discovery on the Exchange that the Exchange expected when adopting the tiers. The Exchange does not anticipate that any additional member organization in the near future would qualify for the tiered credits that are the subject of this proposed rule change.

The proposed change is not otherwise intended to address any other issues, and the Exchange is not aware of any problems that member organizations

⁴ See Securities Exchange Act Release No. 89754 (September 2, 2020), 85 FR 55550, 55554 (September 8, 2020) (SR-NYSE-2020-71) (adopting SLP NBBO Setter credits applicable to SLPs and member organizations affiliated with SLPs); Securities Exchange Act Release No. 90947 (January 19, 2021), 86 FR 7138 (January 26, 2021) (SR-NYSE-2021-02) (restricting SLP NBBO Setter credits to member organizations that are SLPs).

¹ 15 U.S.C. 78s(b)(1).

² 15 U.S.C. 78a.

³ 17 CFR 240.19b-4.